3	Subsequent Report	Abo Sons	nent
	Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed	Checked by Chief Copy NID to Field Office Approval Letter Disapproval Letter	JANG .
	OW	Location Insp agied Bond released State of Fee Land	
	LOGS F	•	Micro Donaity Log

SUBMIT IN TR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

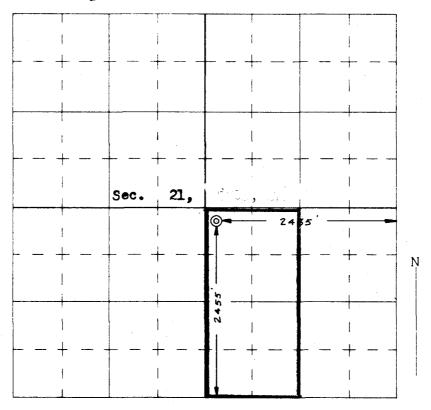
UNITED STATES 5. LEASE DESIGNATION AND SERIAL NO.
Fee Lease

	GEOL	OGICAL SURVEY			Fee Lease
APPLICATIO	6. IF INDIAN, ALLOTTER OR TRIBE NAME				
la. TYPE OF WORK					7. UNIT AGREEMENT NAME G
DR		DEEPEN	PLUG BA	CK LI	Ferron Unit
on G	WELL OTHER		SINGLE WULTIP	т Ц	8. PARM OR LEASE NAME.
2. NAME OF OPERATOR	Vand L.J. CIRRE		ZUNE ZUNE		Ferron Unit
·Tenneco Oil C		• •		911	9. WELL NO.
3. Address of Operator		-		į,	<u>55 </u>
P. O. Box 171	4, Durango, Co	Lorado d in accordance with any	84-4	5	10. FIELD AND POOL, OR WILDCAT
At curface	SL, 1980 FEL, 1	. /	State requirements.")	Leu	Ferron Field Marbab Parl 11. SEC. T. E. M. OR SLE. Developme
At proposed prod. zon	/ ^		SEV	့ ရှ	AND SURVEY OR AREA evelopme.
At proposed prod. 201	TE (EE	e) (NW	Ø Z	0.50	Sec. 21, T20S, R7E
4. DISTANCE IN MILES	AND DIRECTION FROM 'NE	AREST TOWN OR POST OFFI	pin [‡]	- 1	12. COUNTY OR PARISH 13. STATE
	· · · · · · · · · · · · · · · · · · ·			333	Emery
15. DISTANCE FROM PROP LOCATION TO NEARES	T.	16. 1	O. OF ACRES IN LEASE	TOT	OF ACRES ASSIGNED
PROPERTY OR LEASE (Also to nearest dri	ig. unit line, if any)		52		52 W/2 SE/4
 DISTANCE FROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TE 	DRILLING, COMPLETED,	19. 1	PROPOSED DEPTH 7450	20. ROTA	Rotary
	nether DF, RT, GR, etc.)		1.70	1	22. APPROX. DATE WORK WILL START*
	,,,	*		38 MT(October 14, 1966
23.	- Committee and the contract of	PROPOSED CASING AN	D CEMENTING PROGRA		100 100 100 100 100 100 100 100 100 100
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT \$
15"	9-5/8" ~	36#	500	Cemen	t to surface
8-3/4"	5-1/2"	14 & 15.5#	7450		cient cement to circulate
ヘエ				2001	above top of upper produc
P1 213-1	015 - 20	145		zone	المستعدد الم
				3 - St.	
					s. Run casing as shown
productive.	ete as all til t	Merri Van Capri	ng and rous and	cottoric	to bosenitate cese in
P - • • • • • • • • • • • • • • • • • • •				າ ^ ຫ ⊯	offine and
*NOTE: Plats	showing locat:	ion and elevation	on will be maile	ed as es	soon as location is
stake	ed and cleared.			noli	ocala t l, and a with 1 with 1 weight 1 w
				slu	t, and the celons section section with ections delicated to read
, the elegant of	er om overer grandere.	1 de over	The W	// 3	eng Higg Flue one: one: one:
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'FNL	•		15 3000	th di	ditti nnt dans and and dans and dans and dans and and and and dans and dans and
FEL .		$\mathcal{K}^{\mathcal{N}}$.	up 40 acr	<i>٤ ک<u>ة</u> </i>	A TO THE SECOND
SE NE	,		This We is Soft Up 40 acr For Kaibah		o burt of AB
N ABOVE SPACE DESCRIBI	S PROPOSED PROGRAM: If	proposal is to deepen or	piug back, give data on pi	resent prod	suctive sone and proposed new productive
one. If proposal is to reventer program, if an		ally, give pertinent data	on subsurface locations an	id measure	d and true vertical depths. Give blowout
4.	2/07/1	0 0	A Harris Santana da apara da la destrucción de l	9	W W W W W W W W W W W W W W W W W W W
SIGNED	4 () feel	olo TITLE	Senior Production	n Cler	k % Cotober 11, 196
(This space for Fede	NRCHOLS (eral or State office use)				# # & # # # # # # # # # # # # # # # # #
		•		Q00833	Form of this control of this c
PERMIT NO.			APPROVAL DATE	**	0(0) 10 10 10 10 10 10 10 10 10 10 10 10 10
APPROVED BY		OTOTAL CONTRACTOR		23	
CONDITIONS OF APPROV	AL, IF ANY:	TENES.	I :	- 91	9 9 9 9 7 7 7 9
3 - Utah Oil	& Gas Conservat	tion Commission		-	
1 - File	(4				E 27 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
1 - Pan Ameri 1 - Pacific N	can, Denver, Co	olorado s Angeles, Cali	On Reverse Side		
	الإلا وهمه سيدسد	a unseres cari	COLUTT		

COMPANY	TENN	ECO OI	L CO	MPANY			·····				
Well Name	& No.	FERRO	N UN	IT No.	. 5				L	ease No.	
Location_	24551	FROM	THE	SOUTH	LINE 8	24351	FROM	THE	EAST	LINE	·
Being in_	NW NV	SE	····								

Sec. 21, T20 S, R 7 E, S.L.M., Emery County, Utah

Ground Elevation 5962 Ungraded



Scale -- 4 inches equals 1 mile

Surveyed	24	October :	1966	
our ve yea_		• • • • • • • •	-/	

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

4979

LES OF COLORS

Registered Professional

Engineer and Land Surveyor.

Robert H. Ernst

Colo. PE & IS 4979 N. Mex. PE & IS 2463

				10		
COMPANY TEN	NECO OIL CO	MPANY				
Well Name & No	FERRON UN	IIT no. 5		1	Lease No	
Location 1980	FROM THE	SOUTH LINE &	1980' FROM	THE EAST	LINE	
Being in cent	er NW SE					
Sec. 21 , T 20	S,R 7 E, S	L.M., Bpery	County, Uta	ıh		
Ground Elevatio	n 59581ung r	rad e d				
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		Scale 4 inches	oguala 1 mile	1		
c , 1	4 October	bedie 4 inches	equals I mile			9 66
		pove plat was prej	pared from field	notes of ac	•	
me or under m knowledge and		and that the same	are true and co	orrect to the	best of my	
	•	.ಎಕ್ನಾಹರ			and	
		BERT H.	ERN	Registe	ered Professiona	l
Seal:	*	No.	0		er and Land Surv	
		4979	3.1		t H. Ernst PE & IS 497	9
Ernet Engi	neering Co		s. 200		x. PE & LS 2	<u> </u>
Durango, C		E OF CO	OF The P			

VOID

October 17, 1966

Tenneco Oil Company P. O. Bon 1714 Durango, Colorado

> Re: Well No. Ferron Unit #5, Sec. 22, T. 20 S., R. 7 E., Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-015-20145 (See Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:cm

Enclosure

10 2066

SUPERVISOR, OIL AND GAS OPERATIONS:

FRENCH unt

DESIGNATION OF AGENT

The undersigned is, on the records of the Geological Survey, unit operator under the FERRON unit agreement, Emery County, Utah, No. 14-08-0001-8256, approved November 1, 1962.

and hereby designates

NAME:

Tenneco Oil Company

ADDRESS:

. 4th Floor, 201 Wall Building

MIDLAND, Texas

Attention: Mr. A. H. Trostman

as its agent, with authority to act in its behalf in complying with the terms of the unit agreement and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to:

S/2 of Section 21 in Township 20 South, Range 7 East, S.L.M. Emery County, Utah

It is understood that this Designation of Agent does not relieve the unit operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this Designation of Agent does not constitute an assignment of any interest under the unit agreement or any leases committed thereto.

In case of default on the part of the designated agent, the unit operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior, or his representative.

The unit operator agrees promptly to notify the oil and gas supervisor of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This Designation of Agent is limited to field operations and does not cover administrative action requiring unit operator's specific authorization.

PACIFIC NATURAL GAS EXPLORATION COMPANY Unit Operator

October 18: 1966

By

President

Form 9-331 (May 1963)

ULLE ED STATES SUBMIT IN TRIB DEPARTMENT OF THE INTERIOR (Other instructions on GEOLOGICAL SURVEY

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

4.28

SUBSEQUENT REPORT OF :

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	-	_		

CLIVIDAY	NOTICES	ANIR	DEDODTO	\sim	NA/ELIC
VIINI JK Y	NUMBER		KFP()KI		WHII

NOTICE OF INTENTION TO:

(Do not use this to	Use "APPLICATION FOR PERMIT—" for suc	ch proposals.)	.,,,,,	
OIL X GAS WELL] _{OTHER} Dry Hole			7. UNIT AGREEMENT NAME Ferron Unit-
2. NAME OF OPERATOR Tenneco Oil	Company			8. FARM OR LEASE NAME Ferron Unit
Box 1714, Du	rango, Colorado			9. wald no.
4. LOCATION OF WELL (Rep See also space 17 below At surface	ort location clearly and in accordance with a	any State requirements.*		10. Field and pool, or wildcar Ferron Field
2455' FSL 24	35' FEL			11. SEC, T., R., M., OR BLE. AND SURVEY OF ARRA Sec. 21-17205-R7E
14. PERMIT NO.	15. ELEVATIONS (Show whether 5962 to G			12 COUNTY OF PARISH 13. STATE Emery Utah
16.	Check Appropriate Box To Indicate	e Nature of Notice, R	eport, or Ot	her Data

· · ·		
EST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF X REPAIRING WELL
RACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
HOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING ABANDON MENT*
EPAIR WELL	CHANGE PLANS	(Other)
Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

Rig up. Spud 10-30-66. Drill to 520'. Ran 9-5/8" 36# casing set at 519'w/ 310 sx. cement. W.O.C. Drilled to T.D. 7485'. Ran Side Wall Neutron, Integrated Sonic Gamma Ray, Dual Induction Lateral and Formation Density log on 12-15-66. Dry Hole.

						၂၈ ရက်မျှ မ			
18.	I hereby with that the foregoing is true and correct SIGNED OF ALBERT YEARS	TITLE	Senior	Production	Cle	rk DATE	January	10,	 196′
	Harold C. Nichols								
	(This space for Federal or State office use)								
	APPROVED BY	TITLE .				DATE			
	CONDITIONS OF APPROVAL, IF ANY:				7.1	A.本 1. 持。			
	3-WO&GC, Salt Lake City, Utah				· ·		الله (45 وم)		
	1-Pan Am. Denver		•		** *	- 8 2 3 5 E	1 4 9 A	*	

1-Pan Am, Denver

1-Pacific Nat. Gas, L.A., Cal. *See Instructions on Reverse Side 1-File

eon Berkstrum - Tenneco all fa tee Jeron 384 2323] USGS- OK Stare verbal approved to abordene evithered marker - PMB



FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

CHARLES AND THE PROPERTY AND THE PROPERT		
Well Name & Number Ferron Unit N	0. 5	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Operator Tenneco Oil Company	Address Box 1714, Durango	Phone 247-5494
Contractor Loffland Bros.	Address	prado Phone
Location ½ ½ Sec. 21 1. 20	X R. 7 E Emery County	County, Utah.
Water Sands:	S x	
Depth	Volume	Quality
From To	Flow Rate or Head	Fresh or Salty
I c		
3.		
4.		
5		
	(Continued on reve	rse side if necessary)
Formation Tops:		
	<i>.</i> \	
Remarks: No water encountered. Sa	nds tested.	

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission,
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Fractice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Form 9-331 (May 1963)

USE D STATES DEPARTMENT OF THE INTERIOR

TES SUBMIT IN TRIES OF THE INTERIOR (Other instructions of reconstructions)

Form approved.

Budget Bureau No. 42-R1424

LEASE DESIGNATION AND SERIAL NO.

K/a	Gl	EOLOGICAL SURVEY		Fee Lease
	SUNDRY NOTION (Do not use this form for proposa Use "APPLICAT	CES AND REPORTS (lls to drill or to deepen or plug le TION FOR PERMIT—" for such p		6. IP INDIAN, ALLOTTEE OR TRIBE NAME
	OIL X WELL OTHER D	ry Hole		7. UNIT AGREEMENT NAME Ferron Unit
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME
	Tenneco Oil Company			Ferron Unit
3.	ADDRESS OF OPERATOR			9. WELL NO.
	Box 1714, Durango, Co	oloredo		1
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any	State requirements.*	10. FIELD AND POOL, OR WILDCAT Ferron Field
	2455' FSL 2435' FEL			11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	<u> </u>	•		Sec. 21-T20S-R7E
14.	PERMIT NO.	15. ELEVATIONS (Show whether DI		12. COUNTY OR PARISH 13. STATE
	<u> </u>	5962' G	R	Emery Utah
16.	Check App	propriate Box To Indicate N	Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENT	ION TO:	Baran	JENT REPORT OF:
	FRACTURE TREAT SHOOT OR ACIDIZE A	ULL OR ALTER CASING ULTIPLE COMPLETE BANDON* HANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	REPAIRING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well
	(Other)		Completion or Recomp	letion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We plan to P.&A. as follows: Set plug #1 at 7485-7260' w/ 94 cu. ft. cement; plug #2 6050-5950' w/ 42 cu. ft. cement; plug #3 4950-4800' w/ 63 cu. ft. cement; plug #4 1190-950' w/ 100 cu. ft. cement; plug #5 at 570-470' w/ 42 cu. ft. cement; and plug #6 w/ 10 sx. cement in surface. Cut well head off. Weld steel cap 3' below surface. P.&A. 12-17-66. Released rig. Will install dry hole marker and clean location.

17		7						
18. I hereby that the SIGNED Harold C.	Nichols	Z. j.	Senior	Production	Clerk	DA	_{TE} January	10, 1967
(This space for Federal	or State office use)				.5			
APPROVED BY CONDITIONS OF APPR	OVAL, IF ANY:	TITLE		·		DA	TE:	· ·
3-UO&GC, Salt	Lake City, Utah							

1-Pacific Nat. Gas, L.A., Cal*See Instructions on Reverse Side 1-File

Form 9-331 (May 1963)

U. ID STATES SUBMIT IN TRICE (Other instructions) DEPARTMENT OF THE INTERIOR (verse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

G	EOLOGICAL SURVEY		Fee Lease
	CES AND REPORTS Cals to drill or to deepen or plug be TION FOR PERMIT—" for such parts.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
•			7. UNIT AGREEMENT NAME
WELL X GAS OTHER	Dry Hole		Ferron Unit
NAME OF OPERATOR			8. FARM OR LEASE NAME
Tenneco Oil Company		+ 1.	Ferron Unit
ADDRESS OF OPERATOR			9. WELL NO.
Box 1714, Durango, Co	olorado		113 5 4 5
 LOCATION OF WELL (Report location cl See also space 17 below.) At surface 	early and in accordance with any	State requirements.*	10. FIELD AND FOOL, OR WILDCAT
			Ferron Field 11. SEC., T., B., M., OR BLK. AND
2455' FSL 2435' FEL			SURVEY OR AREA
ET// ION ETJ/ FED			G 01 MOOG B77
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	Sec. 21-T2OS-R/E
	5962' (7
			Fmery Utah
6. Check Ap		lature of Notice, Report, or C	Other Data
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recomp	s of multiple completion on Well eletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) * 	RATIONS (Clearly state all pertinen nally drilled, give subsurface local	t details, and give pertinent dates tions and measured and true vertic	, including estimated date of starting an al depths for all markers and zones pert
		3	
P.&A. as follows: Sew/42 cu. ft. cement;	t plug #1 7485-7260; plug #3 4950-4800;	w/94 cu. ft. cemer w/63 cu. ft. cement	nt; plug #2 6050-5950' ;; plug #4 1190-950' w/ nd plug #6 w/ 10 sx.
100 cu. It. cement; I) rug #5 5 (0=4 (0' \ / '	+2 cu. It. cement; ar	o ping #0 w/ io sx.
cement in surface.	Cut well head off. \	Weld steel cap 3' bel	LOW Surface. P.&A.
12-17-66. Released r	ig. Installed dry	nole marker and clear	ned location.
			最多的最多 化环己烯磺胺
			表表杂类的 人名阿拉克斯
			and the second s

				* 3			
SIGNED Harold C. Nichols	TITLE	Senior	Production	Clerk	DATE _	January	10, 1967
(This space for Federal or State office use)				11 12			
APPROVED BY	TITLE .				DATE		
3-UO&GC, Salt Lake City, Utah				A Trans			

1-Pan Am, Denver 1-Pacific Nat. Gas,L.A., Cal*See Instructions on Reverse Side 1-File

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE

(See oth struction reverse

er in-	Budge	6 Dureau 140. 42-1655.5.
ns on side)	5. LEASE DESIGNA	TION AND SERIAL NO.
	Pee Lea	be a second
*	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
- 45		
	7. UNIT AGREEMEN	T NAME
	Ferron 1	
	S. FARM OR LEASE	C NAME
	Ferron 1	Unit
	9. WELL NO.	
	5	
	10. FIELD AND POO	OL, OR WILDCAT
	Ferron	Pield
		OR BLOCK AND SURVEY
	OR AREA	
<u> </u>	Sec. 21	-T208-H7E
	12. COUNTY OR PARISH	13. STATE
	Buery	Utah
RKB, 1	RT, GR, ETC.) * 19.	ELEV. CASINGHEAD
IR.		5962'
ALS	ROTARY TOOLS	CABLE TOOLS
D BY	0-7485	40,107.00
	2	5. WAS DIRECTIONAL
		SURVEY MADE
		Yes
	27. 1	WAS WELL CORED
tior	Density	Yes
TING	RECORD	AMOUNT PULLED
sx.		None
· ·		
7	TUBING RECORD	
1	DEPTH SET (MD)	PACKER SET (MD)
7	Hone	
_ _	- NE TO THE STATE OF THE STATE	
RACT	URE, CEMENT SQU	JEEZE, ETC.
	OUNT AND KIND OF	
	r Hole	

	C	SEOLOGICA	L SURVEY			Pee Les	Se .
LL CC	MPLETION	OR RECOM	APLETION	REPORT A	ND LOG*	6. IF INDIAN, AL	LOTTEE OR TRIBE NAMI
a. TYPE OF WE	LL: OII, WEL	GAS WELL	DRY Z	Other Dry H	ole	7. UNIT AGREEME	Non NAME
b. TYPE OF COM				Other		Ferron	
WELL	OVER LEN	BACK	DIFF. ESVR.	Other		S. FARM OR LEAS	
2. NAME OF OPERA	:					Ferron	Unit
3. ADDRESS OF OPI	Oil Company					9. WELL NO.	
_		Cal amada				10 WINT D 180 PG	ON OR WALDSIA
4. LOCATION OF WE	Rurango,	n clearly and in ac	cordance with an	v State requirem	ents)*	10. FIELD AND PO	A . (1)
At surface	2455' FSL 2	435' FEL				11. SEC., T., R., M OR AREA	., OR BLOCK AND SURVEY
At top prod. in	terval reported belo	ο₩					
At total depth						Sec. 21	-1208-R7E
			14. PERMIT NO.	DAT	E ISSUED	12. COUNTY OR PARISH	13. STATE
5. DATE SPUDDED	16. DATE T.D. RE	ACHED 17. DATE	COMPL. (Ready t	o prod.) 18. EI	LEVATIONS (DF, REI		. ELEV. CASINGHEAD
10-30-66	12-15-6		A. 12-17-6		5962' GR		59621
0. TOTAL DEPTH, MD		, BACK T.D., MD & T	VD 22. IF MUL HOW M	TIPLE COMPL.,	23. INTERVALS	v	CABLE TOOLS
7485'		P.&A.		***	<u> </u>	0-7485	
4. PRODUCING INTE	CRVAL(S), OF THIS	COMPLETION—TOP,	BOTTOM, NAME (1	MD AND TVD)*	W		25. WAS DIRECTIONAL SURVEY MADE
Va 17				Į.	y in		
Dry Ho	AND OTHER LOGS R	UN		<u> </u>		1.27	WAS WELL CORED
*	eutron, Int		ite GR. Due	1 Transets	m. Formati		Yes
8.			G RECORD (Rep				300
CASING SIZE	WEIGHT, LB./F			LE SIZE	CEMENTIN	G RECORD	AMOUNT PULLED
9-5/8"	<u> 36#</u>	519	1	5"	310 s	x.	None
							
9.		INER RECORD	<u> </u>		30.	TUBING RECORD	
SIZE	TOP (MD)		SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None		4	-	None	
1. PERFORATION RE	CORD (Interval, size	e and number)		1 00	I CID CITOTI TO	OMTTO TO CONT	
				32. A		CTURE, CEMENT SQ	
Mana . D.	A. 12-17-66		e jednosti i	DELLI INTERV		AMOUNT AND KIND OF	MATERIAL USED
Mone - F-0	w. TE-TI-OO	•			- ROTTE - D	ry Hole	
3.*			PROI	OUCTION			
ATE FIRST PRODUCT	FION PRODUC	TION METHOD (FI	owing, gas lift, pr	umping—size and	type of pump)		US (Producing or
Dry Hole			ry Hole			shut-in)	r Hole
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS-MCF.	WATER—BBL.	GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS-MCF	WATE	R-BBL. OIL	GRAVITY-API (CORR.)
4. DISPOSITION OF	GAS (Sold, used for)	, -	<u> </u>			TEST WITNESSED	BY
2.5							

d attached information is complete and correct as determined from all available records

35. LIST OF ATTACHMENTS

DATE January 26, 1967

*(See Instructions and Spaces for Additional Data on Reverse Side) 2-Utah OMGCC-S.L 1-Pen Am-Denver

1-Pac. Nat. Gas Exp.-L.A., Cal.

1-File

NSTRUCTIONS

pplicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. I, particularly

and/or State office. Se instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

| It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

additional interval to be separately produced, showing the additional data pertinent to such interval. for each

14cm 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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